

Extractive Sector Transparency Measures Act Report

Reporting Year
Reporting Entity Name

From: 2016-01-01

To: 2016-12-31
OMERS Energy Inc.

Reporting Entity ESTMA Identification Number

E927616

Subsidiary Reporting Entities (if necessary)

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

*The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above.
The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]*

Director or Officer of Reporting Entity Full Name:
Position Title:

Greg Kuziak
Controller

Date: 5/17/2017

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name

From: 2016-01-01 To: 2016-12-31
OMERS Energy Inc.

Reporting Entity ESTMA Identification Number

E927616

Subsidiary Reporting Entities (if necessary)

Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Alberta Energy Regulator			\$781,000					\$781,000	Orphan fund and administrative fee payments
Canada	Alberta Energy & Natural Resources		\$3,106,000						\$3,106,000	Alberta crown royalties and freehold mineral tax
Canada	Alberta Petroleum Marketing Commission		\$157,000						\$157,000	Alberta royalties paid for oil
Canada	Minster of Finance, province of Alberta			\$1,478,000					\$1,478,000	Crown land sales and mineral and surface lease rentals
Canada	Saskatchewan Ministry of the Economy		\$2,785,000						\$2,785,000	Crown royalty payments
Canada	Lamont County (Alberta)	\$232,000							\$232,000	Property taxes
Canada	Beaver County (Alberta)	\$165,000							\$165,000	Property taxes
Canada	County of Minburn (Alberta)	\$548,000							\$548,000	Property taxes
Canada	Ponoka County (Alberta)	\$1,140,000							\$1,140,000	Property taxes
Canada	Clearwater County (Alberta)	\$127,000							\$127,000	Property taxes
Canada	Lacombe County (Alberta)	\$305,000							\$305,000	Property taxes
Canada	Municipal District of Greenview (Alberta)	\$598,000							\$598,000	Property taxes
Total		\$3,115,000	\$6,048,000	\$2,259,000	\$0	\$0	\$0	\$0	\$11,422,000	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year

From: 2016-01-01

To: 2016-12-31

Reporting Entity Name

OMERS Energy Inc.

Reporting Entity ESTMA Identification Number

E927616

Subsidiary Reporting Entities (if necessary)

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	SE Saskatchewan		\$ 2,785,000						\$ 2,785,000	
Canada	Alberta Shallow Gas	\$ 945,000	\$ 44,000	\$ 265,000					\$ 1,254,000	
Canada	West Central Alberta	\$ 1,572,000	\$ 1,466,000	\$ 1,558,000					\$ 4,596,000	
Canada	Deep Basin Alberta	\$ 598,000	\$ 1,753,000	\$ 436,000					\$ 2,787,000	
Total		\$ 3,115,000	\$ 6,048,000	\$ 2,259,000	\$ -	\$ -	\$ -	\$ -	\$ 11,422,000	